

Oil Field Environmental Incident Summary

Incident: 20160909082337

Date/Time of Notice: 09/09/2016 08:23

Responsible Party: CONTINENTAL RESOURCES, INC.

Well Operator: CONTINENTAL RESOURCES, INC.

Well Name: DANIEL 1-33H

Field Name: SAUK

Well File #: 18785

Date Incident: 9/8/2016

Time Incident: 17:00

Facility ID Number:

County: DIVIDE

Twp: 160

Rng: 95

Sec: 33

Qtr:

Location Description:

Submitted By: Timothy Ilse

Received By:

Contact Person: Dean Branesky

PO BOX 268870

OKLAHOMA CITY, OK 73126

General Land Use: Pasture

Affected Medium: Topsoil

Distance Nearest Occupied Building:

Distance Nearest Water Well:

Type of Incident: Stuffing Box Leak

Release Contained in Dike: No

Reported to NRC: No

| | Spilled | Units | Recovered | Units | Followup | Units |
|------------|----------------|--------------|------------------|--------------|-----------------|--------------|
| Oil | 0.5 | Barrels | 0.5 | Barrels | 0.5 | barrels |

Brine

Other

Description of Other Released Contaminant:

Inspected:

Written Report Received: 10/14/2016

Clean Up Concluded: 9/9/2016

Risk Evaluation:

None

Areal Extent:

200 ft. by 75 ft. area onsite and about 100 ft. by 50 ft. area off site.

Potential Environmental Impacts:

Topsoil and vegetation

Action Taken or Planned:

Contaminated well site soil has been removed and vegetation will be cut and bagged.

Wastes Disposal Location: R360 disposal

Agencies Involved: Called John Rumppe @ 8:20 am on 9/9/2016

Updates

Date: 9/9/2016 **Status:** Reviewed - Follow-up Required

Author: Stockdill, Scott

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

According to the incident summary, this spill impacted areas off of location. Follow-up is necessary.

Date: 9/27/2016 **Status:** Inspection

Author: O'Gorman, Brian

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Arrived on location at 14:55. 72 degrees F, sunny, south wind 0-5 mph. Observed site and took photos. It appeared that the impacted scoria on the pad had been removed and replaced, with the vegetation off the well pad to the east being cut and removed in an area approximately 100' by 75'. No petroleum-impacted soils or vegetation were noted with undergrowth grasses growing and looked un-impacted from the release. No further follow-up needed at this time.